

Data prepared by: K.D. McPeters, J.M. Kelly
 Affiliation: John M. Kelly
 Date: 12-3-56

Field Name: Hobbs, East (San Andres)
 Location: T. 18 S., R. 39 E.
 County & State: Lea County, New Mexico

DISCOVERY WELL: Aurora Gas Co., Davis #1

COMPLETION DATE: 12-31-51

PAY ZONE: The San Andres is a very porous white dolomite containing some vugular type porosity.

TYPICAL CORE ANALYSIS OF A PAY INTERVAL IN THIS FIELD:

Perm. in millidarcys		% Porosity	Liquid Saturation (% of pore space)	
Horizontal	Vertical		Water	Oil
500	300	25	30	14 Residual

OTHER SHOWS ENCOUNTERED IN THIS FIELD: This structure has one well producing from the Seven-Rivers and one from the Blinberry.

TRAP TYPE: Anticline

NATURE OF OIL: Sour, Gravity 34° A.P.I.

NATURE OF GAS: Sour

NATURE OF PRODUCING ZONE WATER:

Resistivity: .12 ohm-meters @ 75 °F.

ppm	Total Solids	Na/K	Ca	Mg	Fe	SO ₄	Cl	CO ₂	HCO ₃	OH	H ₂ S
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INITIAL FIELD PRESSURE: 1,625 psi. at a depth of 855 feet below sea level.

TYPE OF DRIVE: Water drive

NORMAL COMPLETION PRACTICES: Most wells are completed open hole in the very top of the San Andres and are stimulated with large acid treatments.

PRODUCTION DATA:

Year	Type	No. of wells @ yr. end		Production Oil in barrels Gas in MMCF		Year	Type	No. of wells @ yr. end		Production Oil in barrels Gas in MMCF	
		Prod.	Shut in or Abnd.	Annual	Cumulative			Prod.	Shut in or Abnd.	Annual	Cumulative
1941	gas					1949	gas				
1942	gas					1950	gas				
1943	gas					1951	gas	2	0	4,053	4,053
1944	gas					1952	gas	0	0	2,484	2,484
1945	gas					1953	gas	2	0	32,188	36,241
1946	gas					1954	gas	0	0	15,731	18,215
1947	gas					1955	gas	13	0	145,255	181,496
1948	gas					1956	gas	0	0	46,475	64,690
										346,059	527,555
										127,690	192,380
										307,400	834,955
										84,880	277,260
										104,560	939,515
										26,144	303,404

* 1956 Figure is production to 5-1-56.

Using KB = 3,600 ft:

855 SS = 4,455 ft TVD

1,625psi/4,455ft = 0.36 psi/ft

